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SECRETARY, BOARD OF OIL, GAS & MINING

## BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF BILL BARRETT CORPORATION FOR AN ORDER POOLING ALL INTERESTS, **INCLUDING** COMPULSORY POOLING OF THE INTERESTS CERTAIN **NON-CONSENTING** OF UNLOCATABLE OWNERS, INDRILLING UNIT #27, ESTABLISHED FOR THE **PRODUCTION** OF OIL, **GAS** AND ASSOCIATED HYDROCARBONS FROM THE LOWER **GREEN RIVER-WASATCH** FORMATIONS, COMPRISED OF LOTS 6-9 OF SECTION 27 AND LOT 2 OF SECTION 34, TOWNSHIP 6 SOUTH, RANGE 19 EAST, SLM, AND LOT 1, S1/2, E1/2NW1/4, W1/2NE1/4 AND SE¼NE¼ OF SECTION 33 AND LOTS 1-3 OF SECTION 34, TOWNSHIP 2 SOUTH, RANGE 2 EAST, USM, UINTAH COUNTY, UTAH

# MOTION FOR LEAVE TO SUBSTITUTE AND REPLACE EXHIBIT "S"

Docket No. 2015-018

Cause No. 139-132

COMES NOW, Bill Barrett Corporation ("BBC"), acting by and through its attorneys, MacDonald & Miller Mineral Legal Services, PLLC, and pursuant to Utah Admin. Code Rule R641-105-300, and hereby requests the Board of Oil, Gas and Mining (the "Board") for leave to substitute and replace Exhibit "S" filed as part of BBC's Exhibits on April 27, 2015, with the Replacement Exhibit "S" attached hereto and by this reference incorporated herein. Exhibit "S" reflects the calculation of the average weighted fee landowner's royalty in Special Drilling Unit #27. Since the Request for

Agency Action and original Exhibit "S" were filed, Jerry L. Brown, as Successor Administrator of the Estate of Charles E. Ackerman, one of the parties for which compulsory pooling was sought in this Cause, leased its interest within Special Drilling Unit #27 to BBC, thereby rendering the need to compulsory pool its interest moot. The royalty under that lease (1/6) requires an upward adjustment of the average weighted fee landowner's royalty in the Special Drilling Unit, which is reflected in the attached Replacement Exhibit "S."

Exhibits filed later than 30 days before the scheduled hearing date may be allowed by the Board upon good cause shown (*see* Utah Admin. Code Rule R641-105-500). The hearing on this matter is scheduled for Wednesday, May 27, 2015. At this time, there are no adverse parties or any other parties that have made an appearance in this matter. As a consequence, and for the reasons outlined above, BBC respectfully requests this Motion for Leave be granted and the attached Replacement Exhibit "S" be substituted for and replace the original of said Exhibit currently on file in this Cause.

Respectfully submitted this 1<sup>st</sup> day of May, 2015.

MACDONALD & MILLER
MINERAL LEGAL SERVICES, PLLC

Frederick M. MacDonald, Esq.

Attorneys for Petitioner Bill Barrett Corporation

FMM:nmc 1000.39

# REVISED EXHIBIT "S" Drilling Unit #27 Average Weighted Fee Royalty Calculations

(Ackerman now leased at 1/6)

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	Tracts		
Tract	Land Description	Acreage	
1	T6S, R19E	93.82	(Federally owned; not included in
	Sec. 27: Lots 6-9		AWR)
	Sec. 34: Lot 2		
2	<u>T2S, R2E</u>	400	Fee
	Sec. 33: E½NW¼ and S½		
3	<u>T2S, R2E</u>	198.28	Fee
	Sec. 33: SE <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , W <sup>1</sup> / <sub>2</sub> NE <sup>1</sup> / <sub>4</sub>		
	Sec. 34: Lots 1-3		
4	<u>T2S, R2E</u>	32.65	Fee
	Sec 33: Lot 1		
	Total Acreage =	724.75	
	(less Tract 1)	<93.82>	
		630.93	
	(less BBC fee with no applicable royalty)		
2	7.407407% x 400 =	<29.63>	
4	$0.004199\% \times 32.65 = $	<0.0013>	negligible
	Applicable Total Acreage =	601.30	
	Original Tract Partic	ipation Factor	
Tract	% Leased x Acreage =	Original TPF	
2	100% x (400 - 29.63)/601.30 =	61.594878%	
3	100% x 198.28/601.30 =	32.975220%	

4	[(100% - [2 x 10%/4 x 0.010497%] (Keefer/B. Jones) -		(revised to delete duduction related
	0.005248% (Cook Trust) - 0.004199% (Mrs. W.E. Block) -		to Ackerman interest)
	[1/3 x 1/5 x 0.001049%] (John Janssen) - [2/9 x 1/5 x		
	0.001049%] (Robert and Aaron Janssen) - [2/4 x 1/5 x		
	0.001049%] (Bradley and Brian Sholl))] x 32.65/601.30 =	5.426527%	
	Total =	99.996625%	
	Equalized Tract Partici	ination Factor	
Tract		Equalized TPF	
2	61.594878%/99.996625% =	61.596957%	
3	32.975220%/99.996625% =	32.976333%	
4	5.426527%/99.996625% =	5.426710%	
	Total =	100%	
<b>T</b>	Equalized Average Weigh		
Tract	Mineral Ownership x Royalty Rate x Equalized TPF =	Weighted Royalty	
2	20% x 22.222222% x 61.596957% =	2.737643%	
	1/6 x 70.370371% x 61.596957% =	7.224335%	
3	20% x 16.666667% x 32.976333% =	1.099211%	
	3/16 x 15.625% x 32.976333% =	0.966104%	
	1/6 x 11.458333% x 32.976333% =	0.629756%	
	14% x 50% x 32.976333% =	2.308343%	
	1/8 x 6.25% x 32.976333% =	0.257628%	
4	3/16 x 20.899703% x 5.426710% =	0.212656%	Revised to include Ackerman
	17% x 0.524846% x 5.426710% =	0.004842%	interest now leased; also includes
	1/6 x (19.883641% + 0.010497%) x 5.426710% =	0.179933%	interests with royalty under JOA's
	14% x 50% x 5.426710% =	0.379870%	
	1/8 x 8.666921% x 5.426710% =	0.058791%	
	AVERAGE FEE WEIGHTED ROYALTY =	16.059112%	

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## ORDER GRANTING LEAVE TO SUBSTITUTE AND REPLACE EXHIBIT "S"

Docket No. 2015-018

Cause No. 139-132

The Board of Oil, Gas and Mining, having fully considered Bill Barrett Corporation's Motion for Leave to Substitute and Replace Exhibit filed on May 1, 2015, and finding good cause therefore, hereby grants said Motion and authorizes the substitution and replacement of the Replacement Exhibit "S" attached to the Motion for the original of said Exhibit currently on file in this Cause.

For all purposes, the Chairman's signature on a faxed copy of this Order shall be deemed the equivalent of a signed original.

DATED this \_\_\_\_ day of May, 2015.

STATE OF UTAH BOARD OF OIL, GAS AND MINING

By:			
•	Ruland J. Gill, Jr., Chairman		

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